UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON DC 20549

FORM 10-0

(Mark One)

$\mathbf{\nabla}$ QUARTERLY REPORT PURSUANT TO SECTION 13 or 15 (d) OF THE SECURITIES EXCHANGE ACT OF 1934.

For the quarterly period ended March 31, 2010

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934.

For the transition period from _____ to

Commission File Number 1-6659

AQUA AMERICA, INC. (Exact name of registrant as specified in its charter)

| | 23-1702594 | | |
|--|---|--|--|
| (State or other jurisdiction of incorporation or organization) | (I.R.S. Employer Identification No.) | | |
| 762 W. Lancaster Avenue, Bryn Mawr, Pennsylvania | 19010 -3489 | | |
| (Address of principal executive offices) | (Zip Code) | | |

(Registrant's telephone number, including area code)

(Former Name, former address and former fiscal year, if changed since last report.)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes \square No \square

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes 🗆 No 🗆

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12(b)-2 of the Exchange Act.:

Large accelerated filer ☑ Accelerated filer□

Non-accelerated filer \Box Smaller reporting company (do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes 🗆 No 🗹

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of April 19, 2010: 136,954,756

TABLE OF CONTENTS

Part I – Financial Information

Page

| Item 1. Financial Statements: | |
|--|----|
| Consolidated Balance Sheets (unaudited) – March 31, 2010 and December 31, 2009 | 2 |
| <u>Consolidated Statements of Income and Comprehensive Income (unaudited) – Three Months Ended</u> <u>March 31, 2010 and 2009</u> | 3 |
| Consolidated Statements of Capitalization (unaudited) – March 31, 2010 and December 31, 2009 | 4 |
| Consolidated Statement of Equity (unaudited) – Three Months Ended March 31, 2010 | 5 |
| Consolidated Statements of Cash Flow (unaudited) - Three Months Ended March 31, 2010 and 2009 | 6 |
| Notes to Consolidated Financial Statements (unaudited) | 7 |
| Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations | 17 |
| Item 3. Quantitative and Qualitative Disclosures About Market Risk | 21 |
| Item 4. Controls and Procedures | 21 |
| Part II – Other Information | |
| Item 1. Legal Proceedings | 21 |
| Item 1A. Risk Factors | 24 |
| Item 2. Unregistered Sales of Equity Securities and Use of Proceeds | 24 |
| Item 6. Exhibits | 25 |
| Signatures | 26 |
| Exhibit Index | 27 |
| Exhibit 31.1 Exhibit 31.2 Exhibit 32.1 Exhibit 32.2 | |

Part 1 – Financial Information

Item 1. Financial Statements

CONSOLIDATED BALANCE SHEETS (In thousands of dollars, except per share amounts)

(UNAUDITED)

| | March 31, 2010 | December 31, 2009 |
|---|----------------------------|-------------------|
| Assets | 2010 | 2009 |
| Property, plant and equipment, at cost | \$ 4,198,936 | \$ 4,141,690 |
| Less: accumulated depreciation | 940,628 | 914,396 |
| Net property, plant and equipment | 3,258,308 | 3,227,294 |
| Current assets: | | |
| Cash and cash equivalents | 14,786 | 21,869 |
| Accounts receivable and unbilled revenues, net | 73,690 | 78,742 |
| Inventory, materials and supplies | 9,987 | 9,519 |
| Prepayments and other current assets | 12,029 | 11,441 |
| Total current assets | 110,492 | 121,571 |
| Regulatory assets | 224,252 | 226,351 |
| Deferred charges and other assets, net | 57,500 | 59,468 |
| Funds restricted for construction activity | 84,852 | 84,830 |
| Goodwill | 43,083 | 43,083 |
| | \$ 3,778,487 | \$ 3,762,597 |
| Liabilities and Equity | | |
| Aqua America stockholders' equity: | | |
| Common stock at \$.50 par value, authorized 300,000,000 shares, issued 137,621,149 | • • • • • • • • • • | • · · · • • • • |
| and 137,148,749 in 2010 and 2009 | \$ 68,810 | \$ 68,574 |
| Capital in excess of par value | 647,601 | 642,786 |
| Retained earnings Treasury stock, at cost, 674,056 and 662,410 shares in 2010 and 2009 | 411,095 (12,314) | 409,402 (12,138) |
| Accumulated other comprehensive income | (12,314) (148) | 280 |
| Total Aqua America stockholders' equity | 1,115,044 | 1,108,904 |
| Total Aqua America stockholdels' equity | 1,115,044 | 1,108,904 |
| Noncontrolling interest | 558 | 560 |
| Total equity | 1,115,602 | 1,109,464 |
| | 1 202 222 | 1 206 557 |
| Long-term debt, excluding current portion | 1,393,323 | 1,386,557 |
| Commitments and contingencies | | |
| Current liabilities: | | |
| Current portion of long-term debt | 35,443 | 59,577 |
| Loans payable | 64,468 | 27,487 |
| Accounts payable | 35,841 | 57,862 |
| Accrued interest | 18,496 | 16,265 |
| Accrued taxes | 26,311 | 18,813 |
| Other accrued liabilities | 23,932 | 21,003 |
| Total current liabilities | 204,491 | 201,007 |
| Deferred credits and other liabilities: | | |
| Deferred income taxes and investment tax credits | 411,397 | 408,583 |
| Customers' advances for construction | 68,109 | 76,913 |
| Regulatory liabilities | 29,783 | |
| Other | , | 28,812 |
| | <u> </u> | 114,490 |
| Total deferred credits and other liabilities | 620,369 | 628,798 |
| Contributions in aid of construction | 444,702 | 436,771 |
| | \$ 3,778,487 | \$ 3,762,597 |
| | | |

See notes to consolidated financial statements beginning on page 7 of this report.

CONSOLIDATED STATEMENTS OF INCOME AND COMPREHENSIVE INCOME (In thousands, except per share amounts)

(UNAUDITED)

| | | Three Months Ended March 31, | | |
|---|-----------|---------------------------------|----|---------|
| | | 2010 | | 2009 |
| Operating revenues | \$ | 160,517 | \$ | 154,487 |
| Operating expenses: | | | | |
| Operations and maintenance | | 67,601 | | 66,989 |
| Depreciation | | 26,200 | | 26,387 |
| Amortization | | 3,172 | | 2,755 |
| Taxes other than income taxes | | 12,860 | | 11,590 |
| | | 109,833 | | 107,721 |
| Operating income | | 50,684 | | 46,766 |
| Other expense (income): | | | | |
| Interest expense, net | | 18,430 | | 16,628 |
| Allowance for funds used during construction | | (1,541) | | (625) |
| Gain on sale of other assets | | (1,929) | | (133) |
| Income before income taxes | | 35,724 | | 30,896 |
| Provision for income taxes | | 14,213 | | 12,525 |
| Net income attributable to common shareholders | \$ | 21,511 | \$ | 18,371 |
| Net income attributable to common shareholders | \$ | 21,511 | \$ | 18,371 |
| Other comprehensive income, net of tax: | ¢ | 21,311 | Э | 18,571 |
| Unrealized holding gain on investments | | 902 | | 37 |
| Reclassification adjustment for gain reported in net income | | (1,330) | | 57 |
| | ¢. | | ¢ | 10.400 |
| Comprehensive income | <u>\$</u> | 21,083 | \$ | 18,408 |
| Net income per common share: | | | | |
| Basic | \$ | 0.16 | \$ | 0.14 |
| Diluted | \$ | 0.16 | \$ | 0.14 |
| A second provide the Provide states to b | | | | |
| Average common shares outstanding during the period: | | 126 500 | | 125 406 |
| Basic | | 136,509 | _ | 135,406 |
| Diluted | _ | 136,800 | _ | 135,876 |
| Cash dividends declared per common share | \$ | 0.145 | \$ | 0.135 |
| | <u> </u> | | | |

See notes to consolidated financial statements beginning on page 7 of this report.

CONSOLIDATED STATEMENTS OF CAPITALIZATION (In thousands of dollars, except per share amounts)

(UNAUDITED)

| | | Ν | March 31, 2010 | De | cember 31, 2009 |
|--|--|----|----------------|----------|--------------------|
| Aqua America stockholders' equity: | | | | | |
| Common stock, \$.50 par value | | \$ | 68,810 | \$ | 68,574 |
| Capital in excess of par value | | | 647,601 | | 642,786 |
| Retained earnings | | | 411,095 | | 409,402 |
| Treasury stock, at cost | | | (12,314) | | (12,138) |
| Accumulated other comprehensive incor | ne | | (148) | | 280 |
| Total Aqua America stockholders' equity | | | 1,115,044 | | 1,108,904 |
| equity | | | 1,115,044 | | 1,108,904 |
| Noncontrolling interest | | | 558 | <u> </u> | 560 |
| Total equity | | | 1,115,602 | | 1,109,464 |
| Long-term debt: | | | | | |
| Long-term debt of subsidiaries (substantiall | y secured by utility plant): | | | | |
| Interest Rate Range | Maturity Date Range | | | | |
| 0.00% to 0.99% | 2012 to 2034 | | 6,588 | | 6,868 |
| 1.00% to 1.99% | 2011 to 2035 | | 22,004 | | 21,917 |
| 2.00% to 2.99% | 2019 to 2029 | | 14,129 | | 12,935 |
| 3.00% to 3.99% | 2010 to 2025 | | 27,851 | | 28,455 |
| 4.00% to 4.99% | 2020 to 2041 | | 270,696 | | 271,346 |
| 5.00% to 5.99% | 2011 to 2043 | | 384,854 | | 384,694 |
| 6.00% to 6.99% | 2011 to 2036 | | 121,577 | | 121,876 |
| 7.00% to 7.99% | 2012 to 2025 | | 30,952 | | 31,236 |
| 8.00% to 8.99% | 2021 to 2025 | | 34,494 | | 34,543 |
| 9.00% to 9.99% | 2011 to 2026 | | 49,489 | | 69,983 |
| 10.40% | 2018 | | 6,000 | | 6,000 |
| | | | 968,634 | | 989,853 |
| Notes payable to bank under revolving cred | lit agreement, variable rate, due May 2012 | | 68,000 | | 64,149 |
| Unsecured notes payable: | | | | | |
| Notes ranging from 4.72 to 4.87%, due 2 | 010 through 2023 | | 185,000 | | 185,000 |
| Notes ranging from 5.01% to 5.95%, due | 2013 through 2037 | | 207,132 | | 207,132 |
| | | | 1,428,766 | | 1,446,134 |
| Current portion of long-term debt | | | 35,443 | | 59,577 |
| Long-term debt, excluding current portion | | | 1,393,323 | | 1,386,557 |
| Total capitalization | | \$ | 2,508,925 | \$ | 2,496,021 |
| i otur cupitanzation | | ψ | 2,500,725 | φ | 2,770,021 |

See notes to consolidated financial statements beginning on page 7 of this report.



CONSOLIDATED STATEMENT OF EQUITY (In thousands of dollars)

(UNAUDITED)

| | Common Stock | Capital in Excess of Par Value | Retained Earnings | Treasury Stock | Accumulated Other Comprehensive Income | Noncontrolling Interest | Total |
|---|--------------------------|--------------------------------------|----------------------|--------------------|---|---|-----------------------|
| Balance at | Ф. <u>со</u> сл (| ¢ (12 70 (| ¢ 400 40 0 | (10 10) | 2 00 | • • • | ¢1.100.4 <i>C</i> 4 |
| December 31, 2009 Net income | \$ 68,574 | \$642,786 | \$409,402 | \$(12,138) | \$ 280 | \$ 560 | \$1,109,464 21,509 |
| Unrealized holding gain on investments, net of income tax of | _ | _ | 21,511 | _ | _ | (2) | , |
| \$486 Reclassification adjustment for gain reported in net | _ | _ | _ | _ | 902 | _ | 902 |
| income, net of income tax of \$716 | _ | | _ | _ | (1,330) | | (1,330) |
| Dividends paid | | | (19,818) | | (1,550) | | (19,818) |
| Sale of stock (187,268 | | | (1),010) | | | | (19,010) |
| shares) | 90 | 2,817 | | 168 | | _ | 3,075 |
| Repurchase of stock (19,853 shares) | _ | | _ | (344) | _ | _ | (344) |
| Equity compensation plan (172,788 shares) | 86 | (86) | _ | _ | _ | | _ |
| Exercise of stock options (120,551 | | | | | | | |
| shares) | 60 | 1,028 | — | | — | — | 1,088 |
| Stock-based compensation | _ | 946 | _ | _ | _ | _ | 946 |
| Employee stock plan tax benefits | | 110 | | | | | 110 |
| Balance at March 31, 2010 | \$ 68,810 | \$647,601 | \$411,095 | <u>\$(12,314</u>) | <u>\$ (148)</u> | <u>\$ </u> | \$1,115,602 |

See notes to consolidated financial statements beginning on page 7 of this report.

CONSOLIDATED STATEMENTS OF CASH FLOW (In thousands of dollars)

(UNAUDITED)

| | | Three Months Ende March 31, | | nded |
|--|----|--------------------------------|----|----------|
| | | 2010 | | 2009 |
| Cash flows from operating activities: | | | | |
| Net income attributable to common shareholders | \$ | 21,511 | \$ | 18,371 |
| Adjustments to reconcile net income attributable to common shareholders to net cash | | | | |
| flows from operating activities: | | | | |
| Depreciation and amortization | | 29,372 | | 29,142 |
| Deferred income taxes | | 1,791 | | 8,391 |
| Provision for doubtful accounts | | 1,115 | | 1,494 |
| Stock-based compensation | | 946 | | 729 |
| Gain on sale of other assets | | (1,929) | | (133) |
| Net decrease in receivables, inventory and prepayments | | 3,625 | | 6,298 |
| Net increase (decrease) in payables, accrued interest, accrued taxes and other accrued | | | | |
| liabilities | | 10,886 | | (1,414) |
| Other | | (2,860) | | (182) |
| Net cash flows from operating activities | | 64,457 | | 62,696 |
| Cash flows from investing activities: | | | | |
| Property, plant and equipment additions, including allowance for funds used during | | | | |
| construction of \$1,541 and \$625 | | (67,174) | | (62,135) |
| Acquisitions of utility systems and other, net | | (205) | | (290) |
| Additions to funds restricted for construction activity | | (980) | | (29) |
| Release of funds previously restricted for construction activity | | 958 | | 24,335 |
| Net proceeds from the sale of other assets | | 3,031 | | 246 |
| Other | | 51 | | (758) |
| Net cash flows used in investing activities | | (64,319) | | (38,631) |
| Cash flows from financing activities: | | | | |
| Customers' advances and contributions in aid of construction | | 2,886 | | 581 |
| Repayments of customers' advances | | (4,290) | | (473) |
| Net proceeds of short-term debt | | 36,981 | | 3,817 |
| Proceeds from long-term debt | | 31,334 | | 303 |
| Repayments of long-term debt | | (48,881) | | (1,920) |
| Change in cash overdraft position | | (9,362) | | (9,741) |
| Proceeds from issuing common stock | | 3,075 | | 2,879 |
| Proceeds from exercised stock options | | 1,088 | | 800 |
| Stock-based compensation windfall tax benefits | | 110 | | 72 |
| Repurchase of common stock | | (344) | | (300) |
| Dividends paid on common stock | | (19,818) | | (18,283) |
| Net cash flows used in financing activities | | (7,221) | | (22,265) |
| Nat (deemase) increase in each and each equivalents | | (7,083) | | 1,800 |
| Net (decrease) increase in cash and cash equivalents | | | | , |
| Cash and cash equivalents at beginning of period | - | 21,869 | - | 14,944 |
| Cash and cash equivalents at end of period | \$ | 14,786 | \$ | 16,744 |

See notes to consolidated financial statements beginning on page 7 of this report.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (In thousands of dollars, except per share amounts) (UNAUDITED)

Note 1 Basis of Presentation

The accompanying consolidated balance sheets and statements of capitalization of Aqua America, Inc. and subsidiaries (the "Company") at March 31, 2010, the consolidated statements of income and comprehensive income for the three months ended March 31, 2010 and 2009, the consolidated statements of cash flow for the three months ended March 31, 2010, are unaudited, but reflect all adjustments, consisting of only normal recurring accruals, which are, in the opinion of management, necessary to present fairly the consolidated cash flow for the periods presented. Because they cover interim periods, the statements and related notes to the financial statements do not include all disclosures and notes normally provided in annual financial statements and, therefore, should be read in conjunction with the Company's Annual Report on Form 10-K for the year expected for the entire year. In accordance with the preparation of the consolidated financial statements the Company evaluated subsequent events after the balance sheet date of March 31, 2010 through to the time the financial statements were filed with the Securities and Exchange Commission.

Note 2 Dispositions

The City of Fort Wayne, Indiana ("the City") has authorized the acquisition by eminent domain of the northern portion of the utility system of one of the operating subsidiaries that the Company acquired in connection with the AquaSource acquisition in 2003. The Company challenged whether the City was following the correct legal procedures in connection with the City's attempted condemnation, but the Indiana Supreme Court, in an opinion issued in June 2007, supported the City's position. In October 2007, the City's Board of Public Works approved proceeding with its process to condemn the northern portion of the Company's utility system at a preliminary price based on the City's valuation. The Company has filed an appeal with the Allen County Circuit Court challenging the Board of Public Works' valuation on several bases. In November 2007, the City Council authorized the taking of the northern portion of the Company's system and the payment of \$16,911 based on the City's valuation of this portion of the system. In January 2008, the Company reached a settlement with the City to transition the northern portion of the system in February 2008 upon receipt of the City's initial valuation payment of \$16.911. The settlement agreement specifically stated that the final valuation of the northern portion of the Company's system will be determined through a continuation of the legal proceedings that were filed challenging the City's valuation. On February 12, 2008, the Company turned over the northern portion of the system to the City upon receipt of the initial valuation payment. The Indiana Utility Regulatory Commission also reviewed and acknowledged the transfer of the Certificate of Territorial Authority for the northern portion of the system to the City. The proceeds received by the Company are in excess of the book value of the assets relinquished. No gain has been recognized due to the contingency over the final valuation of the assets. On March 16, 2009, oral argument was held on certain procedural aspects with respect to the valuation evidence that may be presented and whether the Company is entitled to a jury trial. Depending upon the outcome of the legal proceeding the Company may be required to refund a portion of the initial valuation payment, or may receive additional proceeds. The northern portion of the utility system relinquished represents approximately 0.50% of the Company's total assets.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

Note 3 Fair Value of Financial Instruments

The carrying amount of current assets and liabilities that are considered financial instruments approximates their fair value as of the dates presented. The carrying amount and estimated fair value of the Company's long-term debt are as follows:

| | March 31, 2010 | December 31, 2009 |
|----------------------|----------------|-------------------|
| Carrying Amount | \$ 1,428,766 | \$ 1,446,134 |
| Estimated Fair Value | 1,371,098 | 1,315,954 |

The fair value of long-term debt has been determined by discounting the future cash flows using current market interest rates for similar financial instruments of the same duration. The Company's customers' advances for construction and related tax deposits have a carrying value of \$68,109 as of March 31, 2010, and \$76,913 as of December 31, 2009. Their relative fair values cannot be accurately estimated because future refund payments depend on several variables, including new customer connections, customer consumption levels, and future rate increases. Portions of these non-interest bearing instruments are payable annually through 2024 and amounts not paid by the contract expiration dates become non-refundable. The fair value of these amounts would, however, be less than their carrying value due to the non-interest bearing feature.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

Note 4 Net Income per Common Share

Basic net income per common share is based on the weighted average number of common shares outstanding. Diluted net income per common share is based on the weighted average number of common shares outstanding and potentially dilutive shares. The dilutive effect of employee stock options is included in the computation of diluted net income per common share. The dilutive effect of stock options is calculated using the treasury stock method and expected proceeds upon exercise of the stock options. The following table summarizes the shares, in thousands, used in computing basic and diluted net income per common share:

| | Three Mon March | |
|---|--------------------|---------|
| | 2010 | 2009 |
| Average common shares outstanding during the period for basic computation | 136,509 | 135,406 |
| Dilutive effect of employee stock options | 291 | 470 |
| Average common shares outstanding during the period for diluted computation | 136,800 | 135,876 |

For the three months ended March 31, 2010 and 2009, employee stock options to purchase 3,136,875 and 1,561,609 shares of common stock, respectively, were excluded from the calculations of diluted net income per share as the calculated proceeds from the options' exercise were greater than the average market price of the Company's common stock during these periods.

Note 5 Stock-based Compensation

Under the Company's 2009 Omnibus Equity Compensation Plan (the "2009 Plan"), as approved by the Company's shareholders to replace the 2004 Equity Compensation Plan (the "2004 Plan"), stock options, stock units, stock awards, stock appreciation rights, dividend equivalents, and other stock-based awards may be granted to employees, non-employee directors, and consultants and advisors. The 2009 Plan authorizes 5,000,000 shares for issuance under the plan. A maximum of 50% of the shares available for issuance under the 2009 Plan may be issued as restricted stock and the maximum number of shares that may be subject to grants under the Plan to any one individual in any one year is 200,000. Awards under the 2009 Plan are made by a committee of the Board of Directors. At March 31, 2010, 4,344,675 shares underlying stock option and restricted stock awards were still available for grants under the 2009 Plan. No further grants may be made under the 2004 Plan.

Stock Options– During the three months ended March 31, 2010 and 2009, the Company recognized compensation costs associated with stock options as a component of operations and maintenance expense of \$494 and \$543, respectively. For the three months ended March 31, 2010 and 2009, the Company recognized income tax benefits associated with stock options in its income statement of \$152 and \$101, respectively. In addition, the Company capitalized compensation costs associated with stock options within property, plant and equipment of \$0 and \$73 during the three months ended March 31, 2010 and 2009, respectively.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

The fair value of options was estimated at the grant date using the Black-Scholes option-pricing model. The per share weighted-average fair value at the date of grant for stock options granted during the three months ended March 31, 2010 and 2009 was \$3.49 and \$4.37 per option, respectively. The following assumptions were used in the application of this valuation model:

| | 2010 | 2009 |
|-------------------------|-------|-------|
| Expected term (years) | 6.0 | 5.3 |
| Risk-free interest rate | 2.8% | 2.2% |
| Expected volatility | 26.7% | 31.3% |
| Dividend yield | 3.3% | 3.0% |

Historical information was the principal basis for the selection of the expected term and dividend yield. The expected volatility is based on a weighted-average combination of historical and implied volatilities over a time period that approximates the expected term of the option. The risk-free interest rate was selected based upon the U.S. Treasury yield curve in effect at the time of grant for the expected term of the option.

The following table summarizes stock option transactions for the three months ended March 31, 2010:

| | Shares | Weighted Average Exercise Price | Weighted Average Remaining Life (years) | Aggregate Intrinsic Value |
|------------------------------------|-----------|--|--|---------------------------------|
| Options: | | | | |
| Outstanding at beginning of period | 3,895,329 | \$ 19.17 | | |
| Granted | 459,837 | 17.14 | | |
| Forfeited | (4,472) | 18.63 | | |
| Expired | (13,327) | 22.25 | | |
| Exercised | (120,551) | 9.03 | | |
| Outstanding at end of period | 4,216,816 | \$ 19.23 | 6.2 | \$ 4,223 |
| Exercisable at end of period | 3,184,694 | <u>\$ 19.49</u> | 5.3 | \$ 4,026 |

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

Restricted Stock– During the three months ended March 31, 2010 and 2009, the Company recorded stock-based compensation related to restricted stock awards as a component of operations and maintenance expense in the amounts of \$452 and \$186, respectively. The following table summarizes nonvested restricted stock transactions for the three months ended March 31, 2010:

| | Number of Shares | Weighted Average Fair Value | |
|---|------------------------|-----------------------------------|-------|
| Nonvested shares at beginning of period | 102,918 | \$ | 19.73 |
| Granted | 172,788 | | 17.07 |
| Vested | (37,837) | | 21.41 |
| Forfeited | | | _ |
| Nonvested shares at end of period | 237,869 | \$ | 17.53 |

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

Note 6 Pension Plans and Other Postretirement Benefits

The Company maintains qualified defined benefit pension plans, nonqualified pension plans and other postretirement benefit plans for certain of its employees. The net periodic benefit cost is based on estimated values and an extensive use of assumptions about the discount rate, expected return on plan assets, the rate of future compensation increases received by the Company's employees, mortality, turnover, and medical costs. The following tables provide the components of net periodic benefit costs:

| | | Pension Benefits | | |
|------------------------------------|-----------|--------------------|----|---------|
| | | Three Months Ended | | |
| | | March 31, | | |
| | | 2010 200 | | |
| Service cost | \$ | 1,172 | \$ | 1,125 |
| Interest cost | | 3,220 | | 3,112 |
| Expected return on plan assets | | (2,796) | | (2,317) |
| Amortization of transition asset | | | | (46) |
| Amortization of prior service cost | | 35 | | 35 |
| Amortization of actuarial loss | | 1,030 | | 1,202 |
| Capitalized costs | | (797) | | (671) |
| Net periodic benefit cost | <u>\$</u> | 1,864 | \$ | 2,440 |

| | | Other Postretirement Benefits Three Months Ended March 31, 2010 2009 | | |
|---------------------------------------|----|--|----|-------|
| | | | | |
| | | | | |
| | | | | |
| Service cost | \$ | 305 | \$ | 278 |
| Interest cost | | 620 | | 573 |
| Expected return on plan assets | | (462) | | (422) |
| Amortization of transition obligation | | 26 | | 26 |
| Amortization of prior service cost | | (67) | | (70) |
| Amortization of actuarial loss | | 171 | | 135 |
| Amortization of regulatory asset | | 34 | | 38 |
| Capitalized costs | | (121) | | (92) |
| Net periodic benefit cost | \$ | 506 | \$ | 466 |

The Company made cash contributions of \$5,830 to its defined benefit pension plans during the first three months of 2010, and intends to make cash contributions of \$5,733 to the plans during the remainder of 2010. In addition, the Company expects to make cash contributions of \$1,494 for the funding of its other postretirement benefit plans during the remainder of 2010.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

Note 7 Water and Wastewater Rates

During the first three months of 2010, the Company's operating divisions in New York, North Carolina, and Ohio were granted base rate increases designed to increase total operating revenues on an annual basis by approximately \$6,251.

On September 23, 2008, the Texas Commission on Environmental Quality ("TCEQ") issued its final ruling with a unanimous decision approving the rate application that was filed in 2004 by the Company's operating subsidiaries in Texas to increase rates, on an annualized basis, by \$11,920 over a multi-year period beginning in 2004. The application sought to increase annual revenues in phases and was accompanied by a plan to defer and amortize a portion of the Company's depreciation, operating and other tax expense over a similar multi-year period, such that the impact on operating income approximated the requested amount during the first years that the new rates were in effect. The Company commenced billing for the requested rates and implemented the deferral plan in 2004. As a result of the final order, the regulatory asset for the deferred operating costs and rate case expenses was set at \$13,697. As of February 1, 2009, recovery of the regulatory assets for the deferred operating costs and rate case expenses began through two surcharge mechanisms. The final order was appealed to the TCEO by two parties, and the TCEO exercised its legal authority to take no action within the required period, therefore affirming the TCEQ's approval decision. Thereafter, the appealing parties filed suit against the TCEQ in an effort to appeal the order. On April 15, 2010, a hearing on the appeal of TCEQ's approval decision was held in the Travis County Texas District Court, which resulted in the TCEQ's final order being upheld by the District Court Judge. The Travis County District Court Judge's ruling is subject to appeal. The additional revenue billed and collected in connection with the case are subject to refund based on the outcome of any appeals. The revenue recognized and the expenses deferred by the Company reflect an estimate of the final outcome of the case. As of March 31, 2010, the Company has deferred \$4,378 of operating costs and \$1,099 of rate case expenses and recognized \$49,881 of revenue. Based on the Company's review of the present circumstances, no reserve is considered necessary for the revenue recognized to date.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

Note 8 Taxes Other than Income Taxes

The following table provides the components of taxes other than income taxes:

| | Three Months Ended March 31, | | |
|--------------------------------------|---------------------------------|----|--------|
| | 2010 2009 | | 2009 |
| Property | \$ 6,526 | \$ | 6,163 |
| Capital stock | 866 | | 605 |
| Gross receipts, excise and franchise | 2,220 | | 1,952 |
| Payroll | 2,149 | | 2,079 |
| Other | 1,099 | | 791 |
| Total taxes other than income | \$ 12,860 | \$ | 11,590 |

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

Note 9 Segment Information

The Company has identified fifteen operating segments and has one reportable segment named the "Regulated" segment. The reportable segment is comprised of fourteen operating segments for the Company's water and wastewater regulated utility companies which are organized by the states where we provide these services. In addition, one segment is not quantitatively significant to be reportable and is comprised of the businesses that provide on-site septic tank pumping, sludge hauling services and certain other non-regulated water and wastewater services. This segment is included as a component of "Other" in the tables below. Also included in "Other" are corporate costs that have not been allocated to the Regulated segment and intersegment eliminations.

The following tables present the Company's segment information:

| | Three Months Ended | | Three Months Ended | | | |
|--------------------------------|------------------------------|----------|--------------------|------------|--------------|--------------|
| | March 31, 2010 | | March 31, 2009 | | | |
| | Regulated Other Consolidated | | Regulated Other | | Consolidated | |
| Operating revenues | \$ 158,006 | \$ 2,511 | \$ 160,517 | \$ 151,731 | \$ 2,756 | \$ 154,487 |
| Operations and maintenance | | | | | | |
| expense | 66,058 | 1,543 | 67,601 | 65,627 | 1,362 | 66,989 |
| Depreciation | 26,605 | (405) | 26,200 | 26,781 | (394) | 26,387 |
| Operating income | 49,851 | 833 | 50,684 | 45,433 | 1,333 | 46,766 |
| Interest expense, net of AFUDC | 16,223 | 666 | 16,889 | 15,897 | 106 | 16,003 |
| Gain (Loss) on sale of other | | | | | | |
| assets | (117) | 2,046 | 1,929 | 114 | 19 | 133 |
| Income tax | 13,844 | 369 | 14,213 | 12,267 | 258 | 12,525 |
| Net income attributable to | | | | | | |
| common shareholders | 19,667 | 1,844 | 21,511 | 17,383 | 988 | 18,371 |
| Capital expenditures | 67,045 | 129 | 67,174 | 61,475 | 660 | 62,135 |
| | | | | | | |
| | | | | | March 31, | December 31, |
| | | | | | 2010 | 2009 |
| Total assets: | | | | | | |
| Regulated | | | | | \$ 3,717,039 | \$ 3,689,689 |
| Other and eliminations | | | | | 61,448 | 72,908 |
| Consolidated | | | | | \$ 3,778,487 | \$ 3,762,597 |

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

Note 10 Recent Accounting Pronouncements

In June 2009, the Financial Accounting Standards Board issued revised accounting guidance for variable interest entities, which replaces the quantitative approach for determining which reporting entity has a controlling financial interest in a variable interest entity with a qualitative approach that focuses on which reporting entity controls the most significant economic activities of the variable interest entity. The revised guidance is effective January 1, 2010. The Company adopted the revised guidance as required, and the adoption did not have an impact on the Company's consolidated results of operations or consolidated financial position.

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (In thousands of dollars, except per share amounts)

Forward-looking Statements

This Management's Discussion and Analysis of Financial Condition and Results of Operations and other sections of this Quarterly Report contain, in addition to historical information, forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These forward-looking statements address, among other things: our belief in our ability to renew our short-term lines of credit; the impact and the actions we may need to take if we are unable to obtain sufficient capital; the projected impact of various legal proceedings; the projected effects of recent accounting pronouncements; prospects, plans, objectives, expectations and beliefs of management, as well as information contained elsewhere in this report where statements are preceded by, followed by or include the words "believes," "expects," "anticipates," "plans," "future," "potential," "probably," "predictions," "intends," "will," "continue" or the negative of such terms or similar expressions. These statements are based on a number of assumptions concerning future events, and are subject to a number of uncertainties and other factors, many of which are outside our control. Actual results may differ materially from such statements for a number of reasons, including the effects of regulation, abnormal weather, changes in capital requirements and funding, acquisitions, changes to the capital markets, and our ability to assimilate acquired operations. In addition to these uncertainties or factors, our future results may be affected by the factors and risk factors set forth in our Annual Report on Form 10-K for the fiscal year ended December 31, 2009. We undertake no obligation to update or revise forward-looking statements, whether as a result of new information, future events or otherwise.

General Information

Nature of Operations - Aqua America, Inc. ("we" or "us"), a Pennsylvania corporation, is the holding company for regulated utilities providing water or wastewater services to what we estimate to be approximately 3 million people in Pennsylvania, Ohio, North Carolina, Illinois, Texas, New Jersey, New York, Florida, Indiana, Virginia, Maine, Missouri, South Carolina, and Georgia. Our largest operating subsidiary, Aqua Pennsylvania, Inc., provides water or wastewater services to approximately one-half of the total number of people we serve, which are located in the suburban areas in counties north and west of the City of Philadelphia and in 25 other counties in Pennsylvania. Our other subsidiaries provide similar services in 13 other states. In addition, we provide water and wastewater service through operating and maintenance contracts with municipal authorities and other parties close to our utility companies' service territories as well as sludge hauling, septage and grease services and backflow prevention services.

Aqua America, Inc., which prior to its name change in 2004 was known as Philadelphia Suburban Corporation, was formed in 1968 as a holding company for its primary subsidiary, Aqua Pennsylvania, Inc., formerly known as Philadelphia Suburban Water Company. In the early 1990s we embarked on a growth through acquisition strategy focused on water and wastewater operations. Our most significant transactions to date have been the merger with Consumers Water Company in 1999, the acquisition of the regulated water and wastewater operations of AquaSource, Inc. in 2003, the acquisition of Heater Utilities, Inc. in 2004, and the acquisition of New York Water Service Corporation in 2007. Since the early 1990s, our business strategy has been primarily directed toward the regulated water and wastewater utility industry and has extended our regulated operations from southeastern Pennsylvania to include operations in 13 other states.

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (continued) (In thousands of dollars, except per share amounts)

Financial Condition

During the first three months of 2010, we had \$67,174 of capital expenditures, repaid debt and made sinking fund contributions and other loan repayments, net of long-term debt proceeds of \$17,547, and repaid \$4,290 of customer advances for construction. The capital expenditures were related to improvements to treatment plants, new and rehabilitated water mains, tanks, hydrants, and service lines, well and booster improvements, and other enhancements and improvements.

At March 31, 2010, we had \$14,786 of cash and cash equivalents compared to \$21,869 at December 31, 2009. During the first three months of 2010, we used the proceeds from internally generated funds, the issuance of common stock, the sale of other assets, and available working capital to fund the cash requirements discussed above and to pay dividends.

At March 31, 2010, our \$95,000 unsecured revolving credit facility, which expires in May 2012, had \$12,257 available for borrowing. At March 31, 2010, we had short-term lines of credit of \$137,000, of which \$72,532 was available. One of our short-term lines of credit is an Aqua Pennsylvania \$70,000 364-day unsecured revolving credit facility with two banks, which is used to provide working capital.

Our short-term lines of credit of \$137,000 are subject to renewal on an annual basis. Although we believe we will be able to renew these facilities, there is no assurance that they will be renewed, or what the terms of any such renewal will be. The United States credit and liquidity crisis that started in 2008 which caused substantial volatility in capital markets, including credit markets and the banking industry, has increased the cost and significantly reduced the availability of credit from financing sources, which may continue or worsen in the future. If in the future, our credit facilities are not renewed or our short-term borrowings are called for repayment, we would have to seek alternative financing sources, although there can be no assurance that these alternative financing sources would be available on terms acceptable to us. In the event we are not able to obtain sufficient capital, we may need to reduce our capital expenditures and our ability to pursue acquisitions that we may rely on for future growth could be impaired.

The Company's consolidated balance sheet historically has had a negative working capital position whereby routinely our current liabilities exceed our current assets. Management believes that internally generated funds along with existing credit facilities and the proceeds from the issuance of long-term debt and common stock will be adequate to provide sufficient working capital to maintain normal operations and to meet our financing requirements for the balance of the year and the reasonably foreseeable future.

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (continued) (In thousands of dollars, except per share amounts)

Results of Operations

Analysis of First Quarter of 2010 Compared to First Quarter of 2009

Revenues for the quarter increased \$6,030 or 3.9% primarily due to additional revenues associated with increased water and wastewater rates of \$4,750, additional revenues associated with increased infrastructure rehabilitation surcharges of \$3,626, and additional water and wastewater revenues of \$640 associated with a larger customer base due to acquisitions, offset partially by decreased water consumption as compared to the first quarter of 2009, and the loss of utility revenues of \$126 associated with utility systems sold.

Operations and maintenance expenses increased by \$612 or 0.9% primarily due to additional expenses resulting from the writeoff of previously deferred regulatory expenses of \$1,011, increases in fuel costs for our service vehicles of \$246, increases in operating costs associated with acquisitions of \$230, increased insurance and claims expense of \$151, and normal increases in other operating costs. Offsetting these increases were decreased water production costs of \$721, and decreased bad debt expense of \$379. The decreased water production costs, principally power and chemicals, were associated with a decrease in water consumption.

Depreciation expense decreased \$187 or 0.7% due to the effect of the additional expense of \$2,037 recognized in the first quarter of 2009 resulting from a rate case adjustment related to our rate filing in North Carolina, offset by the utility plant placed in service since March 31, 2009.

Amortization increased \$417 due to additional expense of \$577 resulting from recovery of our costs associated with our rate filing in Texas, and the amortization of the costs associated with, and other costs being recovered in, various rate filings, offset by the effect of the additional expense recognized in the first quarter of 2009 of \$394 resulting from a rate case adjustment related to our rate filing in North Carolina.

Taxes other than income taxes increased by \$1,270 or 11.0% primarily due to an increase in property taxes, an increase in recoverable expenses associated with a recent rate award, an increase in gross receipts, excise and franchise taxes, and an increase in capital stock taxes for our operating subsidiary in Pennsylvania.

Interest expense increased by \$1,802 or 10.8% primarily due to additional borrowings to finance capital projects, offset partially by decreased interest rates on long-term debt.

Allowance for funds used during construction ("AFUDC") increased by \$916 primarily due to an increase in the average balance of utility plant construction work in progress, to which AFUDC is applied, and an increase in short-term interest rates, which are a component of the applied AFUDC rate.

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (continued) (In thousands of dollars, except per share amounts)

Gain on sale of other assets totaled \$1,929 in the first quarter of 2010 and \$133 in the first quarter of 2009. The increase of \$1,796 is principally due to a gain on the sale of an investment in the first quarter of 2010.

Our effective income tax rate was 39.8% in the first quarter of 2010 and 40.5% in the first quarter of 2009. The effective income tax rate decreased due to an increase in a tax credit for qualified domestic production activities in the first quarter of 2010 versus the same period in 2009.

Net income attributable to common shareholders for the quarter increased by \$3,140 or 17.1%, in comparison to the same period in 2009 primarily as a result of the factors described above. On a diluted per share basis, earnings increased \$0.02 reflecting the change in net income attributable to common shareholders and a 0.7% increase in the average number of common shares outstanding. The increase in the number of shares outstanding is primarily a result of the additional shares sold or issued through our dividend reinvestment plan, equity compensation plan, and employee stock purchase plan, and the additional shares issued in August 2009 in connection with an acquisition.

Impact of Recent Accounting Pronouncements

We describe the impact of recent accounting pronouncements in Note 10, *Recent Accounting Pronouncements*, of the consolidated financial statements.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

We are subject to market risks in the normal course of business, including changes in interest rates and equity prices. There have been no significant changes in our exposure to market risks since December 31, 2009. Refer to Item 7A of the Company's Annual Report on Form 10-K for the year ended December 31, 2009 for additional information.

Item 4. Controls and Procedures

(a) Evaluation of Disclosure Controls and Procedures

Our management, with the participation of our Chief Executive Officer and Chief Financial Officer, evaluated the effectiveness of our disclosure controls and procedures as of the end of the period covered by this report. Based on that evaluation, the Chief Executive Officer and Chief Financial Officer concluded that our disclosure controls and procedures as of the end of the period covered by this report are effective such that the information required to be disclosed by us in reports filed under the Securities Exchange Act of 1934 is (i) recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms and (ii) accumulated and communicated to our management, including the Chief Executive Officer and Chief Financial Officer, as appropriate to allow timely decisions regarding disclosure.

(b) Changes in Internal Control over Financial Reporting

No change in our internal control over financial reporting occurred during our most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

Part II. Other Information

Item 1. Legal Proceedings

In 2004, our subsidiaries in Texas filed an application with the Texas Commission on Environmental Quality ("TCEQ") to increase rates over a multi-year period. On September 23, 2008, the TCEQ issued its final ruling with a unanimous decision approving this rate application. The final order had been appealed to the TCEQ by two parties, and the TCEQ has exercised its legal authority to take no action within the required period, therefore, affirming the TCEQ's approval decision. Thereafter, the appealing parties filed suit against the TCEQ in the Travis County District Court in an effort to appeal the order. On April 15, 2010, the Travis County District Court Judge upheld the TCEQ's final order, and this ruling is subject to appeal. In accordance with authorization from the TCEQ in 2004, our subsidiaries commenced billing for the requested rates and deferred recognition of certain expenses for financial statement purposes. In the event the TCEQ's final order date, and write-off some or all of the regulatory asset for the expense deferral. For more information, see the description under the section captioned "Management's Discussion and Analysis of Financial Condition and Results of Operations – Results of Operations" in our Annual Report on Form 10-K for the year ended December 31, 2009, and refer to Note 7, *Water and Wastewater Rates*, to the Consolidated Financial Statements of Aqua America, Inc. and subsidiaries in this Quarterly Report on Form 10-Q for the quarter ended March 31, 2010.

The City of Fort Wayne, Indiana ("the City") authorized the acquisition by eminent domain of the northern portion of the utility system of one of the Company's operating subsidiaries in Indiana. We challenged whether the City was following the correct legal procedures in connection with the City's condemnation, but the Indiana Supreme Court, in an opinion issued in June 2007, supported the City's position. In October 2007, the City's Board of Public Works approved proceeding with its process to condemn the northern portion of our utility system at a preliminary price based on the City's valuation. In October 2007, we filed an appeal with the Allen County Circuit Court challenging the Board of Public Works' valuation on several bases. In November 2007, the City Council authorized the taking of this portion of our system and the payment of \$16,910,500 based on the City's valuation of the system. In January 2008, we reached a settlement agreement with the City to transition this portion of the system in February 2008 upon receipt of the City's initial valuation payment of \$16,910,500. The settlement agreement specifically states that the final valuation of the system will be determined through a continuation of the legal proceedings that were filed challenging the City's valuation. On February 12, 2008, we turned over the northern portion of the system to the City upon receipt of the initial valuation payment. The Indiana Utility Regulatory Commission also reviewed and acknowledged the transfer of the Certificate of Territorial Authority for the northern portion of the system to the City. The proceeds received by the Company are in excess of the book value of the assets relinquished. No gain has been recognized due to the contingency over the final valuation of the assets. On March 16, 2009, oral argument was held before the Allen County Circuit Court on certain procedural aspects with respect to the valuation evidence that may be presented and whether we are entitled to a jury trial. Depending upon the ultimate outcome of the legal proceeding in the Allen County Circuit Court we may be required to refund a portion of the initial valuation payment, or may receive additional proceeds. The northern portion of the system relinquished represented approximately 0.50% of Aqua America's total assets.

A lawsuit was filed by a husband and wife who lived in a house abutting a percolation pond at a wastewater treatment plant owned by one of the Company's subsidiaries, Aqua Utilities Florida, Inc., in Pasco County, Florida. The lawsuit was originally filed in August 2006 in the circuit court for the Sixth Judicial Circuit in and for Pasco County, Florida and has been amended several times by the plaintiffs. The lawsuit alleges our subsidiary was negligent in the design, operation and maintenance of the plant, resulting in bodily injury to the plaintiffs and various damages to their property. The plaintiffs filed an amended complaint in July 2008 to include additional counts alleging nuisance and strict liability. In the third quarter of 2008, approximately thirty-five additional plaintiffs, associated with approximately eight other homes in the area, filed another lawsuit with the same court making similar allegations against our subsidiary with respect to the operation of the facility. Both lawsuits have been submitted to our insurance carriers, who have reserved their rights with respect to various portions of the plaintiffs' claims. Based on the ultimate outcome of the litigation, we may or may not have insurance coverage for parts or all of the claims. The Company continues to assess the matter and any potential losses. At this time, the Company believes that the estimated amount of any potential losses would not be material to the Company's consolidated results of operations or consolidated financial condition.

Two homeowners' associations comprised of approximately 180 homes located next to a wastewater plant owned by one of the Company's subsidiaries in Indiana claim that the subsidiary's prior management, before our acquisition of the subsidiary in 2003, allegedly entered into an agreement to cease the majority of operations at the wastewater plant and to remove most of the facilities located at the plant site by April 2009. The plant treats approximately 75% of wastewater flow from the subsidiary's 12,000 customers in the area. The Company filed a formal request for review of the purported agreement with the Indiana Utility Regulatory Commission (IURC). In September 2009, the homeowners' associations filed suit in Allen County, Indiana Superior Court claiming breach of contract, breach of warranty, fraud, unjust enrichment, promissory estoppel and constructive fraud. If the purported agreement is ultimately determined to be valid, the subsidiary may be subject to liability to the homeowners for failure to remove the plant and/or, if the agreement is enforced, the subsidiary may be required to expand another existing plant or construct a new plant elsewhere and close and remove the existing plant. The scope of any such possible expansion or construction is difficult to determine at this time, but the construction costs for new wastewater treatment plants are estimated at anywhere from \$9 to \$12 per gallon of flow per day. The current plant is treating an average flow of approximately 2.3 million gallons per day. The book value of the current plant is \$5,000,000. On April 26, 2010, the Company and the homeowners' associations submitted to the IURC a settlement agreement to settle the dispute. The settlement agreement includes the payment of \$2,600,000 to the homeowners' associations, certain conditions for future plant improvements, which should not materially interfere with the operation of the plant, and the transfer of a parcel of land to the homeowners' associations for which the Company will receive a \$50,000 credit to the settlement amount. The settlement agreement is subject to approval by the membership of the homeowners' associations and the IURC by final non-appealable order. This matter would not be covered by any of the Company's insurance policies.

There are no other pending legal proceedings to which we or any of our subsidiaries is a party or to which any of their properties is the subject that are material or are expected to have a material effect on our financial position, results of operations or cash flows.

Item 1A. Risk Factors

There have been no material changes to the risks disclosed in our Annual Report on Form 10-K for the year ended December 31, 2009 ("Form 10-K") under "Part 1, Item 1A – Risk Factors." The risks described in our Form 10-K are not the only risks facing the Company. Additional risks that we do not presently know or that we currently believe are immaterial could also impair our business, financial position, or future results and prospects.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

The following table summarizes Aqua America's purchases of its common stock for the quarter ended March 31, 2010:

| Issuer Purc | hases of Equity Sec | urities | | | |
|-----------------------|---------------------|-----------|-------------------|---|---|
| | Total | | | Total Number of Shares Purchased as Part of Publicly | Maximum Number of Shares that May Yet be Purchased |
| | Number of Shares | | verage ce Paid | Announced Plans or | Under the Plan or |
| Period | Purchased (1) | per Share | | Programs | Programs (2) |
| January 1 - 31, 2010 | _ | \$ | | _ | 548,278 |
| February 1 - 28, 2010 | 19,853 | \$ | 17.31 | — | 548,278 |
| March 1 - 31, 2010 | | \$ | | | 548,278 |
| Total | 19,853 | \$ | 17.31 | | 548,278 |

(1) These amounts consist of the following: (a) shares we purchased from employees who elected to have us withhold shares to pay certain withholding taxes upon the vesting of restricted stock awards granted to such employees; and (b) shares we purchased from employees who elected to pay the exercise price of their stock options (and then hold shares of the stock) upon exercise by delivering to us (and, thus, selling) shares of Aqua America common stock in accordance with the terms of our equity compensation plans that were previously approved by our shareholders and disclosed in our proxy statements. These features of our equity compensation plans are available to all employees who receive stock-based compensation under the plans. We purchased these shares at their fair market value, as determined by reference to the closing price of our common stock on the day of vesting of the restricted stock award or on the day prior to the option exercise.

(2) On August 5, 1997, our Board of Directors authorized a common stock repurchase program that was publicly announced on August 7, 1997, for up to 1,007,351 shares. No repurchases have been made under this program since 2000. The program has no fixed expiration date. The number of shares authorized for purchase was adjusted as a result of the stock splits effected in the form of stock distributions since the authorization date.

| Exhibit No. | Description |
|-------------|---|
| 31.1 | Certification of Chief Executive Officer, pursuant to Rule 13a-14(a) under the Securities and Exchange Act of 1934. |
| 31.2 | Certification of Chief Financial Officer, pursuant to Rule 13a-14(a) under the Securities and Exchange Act of 1934. |
| 32.1 | Certification of Chief Executive Officer, pursuant to 18 U.S.C. Section 1350. |
| 32.2 | Certification of Chief Financial Officer, pursuant to 18 U.S.C. Section 1350. |

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be executed on its behalf by the undersigned thereunto duly authorized.

May 7, 2010

Aqua America, Inc.

Registrant

Nicholas DeBenedictis

Nicholas DeBenedictis Chairman, President and Chief Executive Officer

David P. Smeltzer

David P. Smeltzer Chief Financial Officer

| Exhibit No. | Description |
|-------------|---|
| 31.1 | Certification of Chief Executive Officer, pursuant to Rule 13a-14(a) under the Securities and Exchange Act of 1934. |
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| 32.2 | Certification of Chief Financial Officer, pursuant to 18 U.S.C. Section 1350. |

27

EXHIBIT INDEX

Certification

I, Nicholas DeBenedictis, certify that:

- 1. I have reviewed this quarterly report on Form 10-Q of Aqua America, Inc.;
- Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting, and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 7, 2010

Nicholas DeBenedictis

Nicholas DeBenedictis Chairman, President and Chief Executive Officer Certification

I, David P. Smeltzer, certify that:

- 1. I have reviewed this quarterly report on Form 10-Q of Aqua America, Inc.;
- Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting, and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 7, 2010

David P. Smeltzer David P. Smeltzer Chief Financial Officer

CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350

In connection with the Quarterly Report on Form 10-Q for the period ended March 31, 2010 of Aqua America, Inc. (the "Company") as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Nicholas DeBenedictis, Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to my knowledge:

- The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. Section 78m(a) or Section 78o(d)); and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Nicholas DeBenedictis

Nicholas DeBenedictis Chairman, President and Chief Executive Officer May 7, 2010

CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350

In connection with the Quarterly Report on Form 10-Q for the period ended March 31, 2010 of Aqua America, Inc. (the "Company") as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, David P. Smeltzer, Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to my knowledge:

- The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. Section 78m(a) or Section 78o(d)); and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

David P. Smeltzer

David P. Smeltzer Chief Financial Officer May 7, 2010